

Projected ATRR For the 12 months ended  
 12/31/2020

Line No.	(1)	(2)	(3)	(4)	(5)
		Source			Allocated Amount
1	GROSS REVENUE REQUIREMENT, without incentives	(Page 3, Line 49)			\$ 13,704,563
	REVENUE CREDITS	(Note A)	<b>Total</b>	<b>Allocator (W)</b>	
2	Account No. 454	(Page 4, Line 20)	-	TP 1.0000	\$ -
3	Account No. 456.1	(Page 4, Line 21)	-	TP 1.0000	\$ -
4	Revenues from Grandfathered Interzonal Transactions	(Note B)	-	TP 1.0000	\$ -
5	Revenues from service provided by the ISO at a discount		-	TP 1.0000	\$ -
6	TOTAL REVENUE CREDITS	(Sum of Lines 2 through 5)	-		\$ -
7	Prior Period Adjustments	Attachment 11, Line 18, Col. B	-	DA 1.0000	\$ -
8	True-up Adjustment with Interest	Attachment 3, Line 3, Col. G+H	-	DA 1.0000	\$ -
9	NET ANNUAL TRANSMISSION REVENUE REQUIREMENT (Line 1 less Line 6 plus Lines 7 and 8)				\$ 13,704,563
<b>Rate Calculations</b>					
A.	<b>PJM Regional Service</b>				
10	Schedule 12 ATRR Without Incentives	Attachment 1, Line 2, Col. 16 less Col. 12	13,704,563		
11	FERC Approved Incentives on Schedule 12 projects	Attachment 1, Line 2, Col. 12	-		
12	Schedule 12 Revenue Requirement	(Line 10 + Line 11)	13,704,563		

Rate Formula Template - Attachment H-27A  
Utilizing FERC Form 1 Data  
Silver Run Electric, LLC

For the 12 months ended  
12/31/2020

Line No.	(1) RATE BASE: (Note R)	(2) Source	(3) Company Total	(4) Allocator (W)	(5) Transmission
	GROSS PLANT IN SERVICE	Note C			(Col 3 times Col 4)
1	Production	205.46.g for end of year, records for other months	-	N/A	-
2	Transmission	Attachment 4, Line 14, Col. (b)	84,150,048	TP	84,150,048
3	Distribution	207.75.g for end of year, records for other months	-	N/A	-
4	General & Intangible	Attachment 4, Line 14, Col. (c)	692,126	WS	692,126
5	TOTAL GROSS PLANT	(Sum of Lines 1 through 4)	84,842,174	GP=	84,842,174
6	ACCUMULATED DEPRECIATION	Note C			
7	Production	219.20-24.c for end of year, records for other months	-	N/A	-
8	Transmission	Attachment 4, Line 14, Col. (h)	566,379	TP	566,379
9	Distribution	219.26.c for end of year, records for other months	-	N/A	-
10	General & Intangible	Attachment 4, Line 14, Col. (i)	33,913	WS	33,913
11	TOTAL ACCUM. DEPRECIATION	(Sum of Lines 7 through 10)	600,292		600,292
12	NET PLANT IN SERVICE				
13	Production	(Line 1 - Line 7)	-		-
14	Transmission	(Line 2 - Line 8)	83,583,669		83,583,669.06
15	Distribution	(Line 3 - Line 9)	-		-
16	General & Intangible	(Line 4 - Line 10)	658,213		658,212.83
17	TOTAL NET PLANT	( Sum of Lines 13 through 16)	84,241,882	NP=	84,241,882
18	ADJUSTMENTS TO RATE BASE				
19	Account No. 281 (enter negative)	Attachment 4, Line 28, Col. (d) (Note D)	-	N/A	-
20	Account No. 282 (enter negative)	Attachment 4, Line 28, Col. (e) (Note D)	(1,038,658)	NP	(1,038,658.49)
21	Account No. 283 (enter negative)	Attachment 4, Line 28, Col. (f) (Note D)	-	NP	-
22	Account No. 190	Attachment 4, Line 28, Col. (g) (Note D)	-	NP	-
23	Account No. 255 (enter negative)	Attachment 4, Line 28, Col. (h) (Note D)	-	NP	-
24	Unfunded Reserves (enter negative)	Attachment 4, Line 43, Col. (h)	-	DA	-
25	CWIP	Attachment 4, Line 14, Col. (d)	-	DA	-
26	Unamortized Regulatory Asset	Attachment 4, Line 28, Col. (b) (Note E)	-	DA	-
27	Unamortized Abandoned Plant	Attachment 4, Line 28, Col. (c) (Note F)	-	DA	-
28	TOTAL ADJUSTMENTS	( Sum of Lines 19 through 27)	(1,038,658)		(1,038,658.49)
29	LAND HELD FOR FUTURE USE	Attachment 4, Line 14, Col. (e) (Note G)	-	TP	-
30	WORKING CAPITAL	Note H			
31	Cash Working Capital	1/8*(Page 3, Line 17 minus Page 3, Line 14)	341,800		341,800
32	Materials & Supplies	Attachment 4, Line 14, Col. (f)	640,678	TP	640,678
33	Prepayments (Account 165)	Attachment 4, Line 14, Col. (g)	103,341	GP	103,341
34	TOTAL WORKING CAPITAL	( Sum of Lines 31 through 33)	1,085,819		1,085,819
35	RATE BASE	( Sum of Lines 17, 28, 29, and 34)	84,289,042		84,289,042

Rate Formula Template - Attachment H-27A  
Utilizing FERC Form 1 Data  
Silver Run Electric, LLC

For the 12 months ended  
12/31/2020

Line No.	(1)	(2) Source	(3) Company Total	(4) Allocator (W)	(5) Transmission (Col 3 times Col 4)
	O&M				
1	Transmission	321.112.b	1,487,080	TP 1.0000	1,487,080
2	Less Account 566 (Misc Trans Expense)	321.97.b	5,000	TP 1.0000	5,000
3	Less Account 565	321.96.b	-	TP 1.0000	-
4	A&G	323.197.b	1,247,320	WS 1.0000	1,247,320
5	Less FERC Annual Fees	350.h (Note I)	-	WS 1.0000	-
6	Less EPRI Dues	Note J	-	WS 1.0000	-
7	Less Reg. Commission Expense Account 928	Note J	18,400	WS 1.0000	18,400
8	Less: Non-safety Advertising account 930.1	Note J	-	WS 1.0000	-
9	Less Actual PBOP Expense in Year	Attachment 7, Line 10, Col. (a)	-	WS 1.0000	-
10	Plus Transmission Related Reg. Comm. Exp.	Note K	18,400	TP 1.0000	18,400
11	Plus PBOP Expense Allowed Amount	Attachment 7, Line 6, Col. (a)	-	WS 1.0000	-
12	Plus Transmission Lease Payments in Acct 565	Note V	-	DA 1.0000	-
13	Account 566				
14	Amortization of Regulatory Asset	Note E	-	DA 1.0000	-
15	Misc. Transmission Expense (less amort. of regulatory asset)	321.97.b less line 14	5,000	TP 1.0000	5,000
16	Total Account 566	(Sum of Lines 14 through 15)" Ties to 321.97b	5,000		5,000
17	TOTAL O&M	(Sum of Lines 1, 4, 10, 11, 12, and 16 less Sum of Lines 2, 3, and 5 through 9)	2,734,400		2,734,400
18	DEPRECIATION EXPENSE	Note C			
19	Transmission	336.7.b&d	1,794,760	TP 1.0000	1,794,760
20	General & Intangible	336.10.b&d, 336.1.b&d	83,766	WS 1.0000	83,766
21	Amortization of Abandoned Plant	Note F	-	DA 1.0000	-
22	TOTAL DEPRECIATION	(Sum of Lines 19 through 21)	1,878,526		1,878,526
23	TAXES OTHER THAN INCOME TAXES (Note M)				
24	LABOR RELATED				
25	Payroll	263.i	98,950	WS 1.0000	98,950
26	Highway and vehicle	263.i	-	WS 1.0000	-
27	PLANT RELATED				
28	Property	263.I	1,097,437	GP 1.0000	1,097,437
29	Gross Receipts	263.i	-	N/A -	-
30	Other	263.i	-	GP 1.0000	-
31	Payments in lieu of taxes	263.i	-	GP 1.0000	-
32	TOTAL OTHER TAXES	( Sum of Lines 25 through 31)	1,196,387		1,196,387
33	INCOME TAXES (Note N)	Note N			
34	$T=1 - \{(1 - \text{SIT}) * (1 - \text{FIT}) / (1 - \text{SIT} * \text{FIT} * p)\} * (1 - \text{TEP})$		27.97%		
35	$\text{CIT}=(T/1-T) * (1-(\text{WCLTD}/R)) =$	$\text{WCLTD} = \text{Page 4, Line 15, R} = \text{Page 4, Line 18}$	30.86%		
36	FIT & SIT & P				
37					
38	$1 / (1 - T) =$ (from line 34)	$1 / (1 - T)$ , T from Line 34	1.3883		
39	Amortized Investment Tax Credit	266.8f (enter negative)	-		
40	Excess Deferred Income Taxes	Company books and records	-		
41	Tax Effect of Permanent Differences	Note O	22,550		
42	Income Tax Calculation	(Line 35 times Line 48)	1,854,502	N/A 1.0000	1,854,502
43	ITC adjustment	(Line 38 times Line 39)	-	NP 1.0000	-
44	Excess Deferred Income Tax Adjustment	(Line 38 times Line 40)	-	NP 1.0000	-
45	Permanent Differences Tax Adjustment	(Line 38 times Line 41)	31,305	NP 1.0000	31,305
46	Total Income Taxes	( Sum of Lines 42 through 45)	1,885,807		1,885,807
47	RETURN				
48	Rate Base times Return	(Page 2, Line 35 times Page 4, Line 18)	6,009,443	N/A -	6,009,443
49	GROSS REVENUE REQUIREMENT	( Sum of Lines 17, 22, 32, 46, and 48)	13,704,563		13,704,563

For the 12 months ended  
 12/31/2020

Line No.	(1)	(2)	(3)	(4)	(5)
<b>SUPPORTING CALCULATIONS AND NOTES</b>					
<b>TRANSMISSION PLANT INCLUDED IN ISO RATES</b>					
1	Total Transmission plant	(Page 2, Line 2, Col. 3)			84,150,048
2	Less Transmission plant excluded from ISO rates	(Note P)			-
	Less Transmission plant included in OATT Ancillary Service rates				-
3	Ancillary Service rates	(Note S)			-
4	Transmission plant included in ISO rates	(Line 1 minus Lines 2 and 3)			84,150,048
5	Percentage of Transmission plant included in ISO Rates	(Line 4 divided by Line 1) (If line 1 is zero, enter 1)		TP =	1.00
<b>WAGES &amp; SALARY ALLOCATOR (W&amp;S)</b>					
		Form 1 Reference	\$	TP	Allocation
7	Production	354.20.b	-	-	-
8	Transmission	354.21.b	-	1.0000	-
9	Distribution	354.23.b	-	-	-
10	Other	354.24,25,26.b	-	-	-
					W&S Allocator (\$ / Allocation)
11	Total (W&S Allocator is 1 if lines 7-10 are zero)	(Sum of Lines 7 through 10)	-	-	1.00000 = WS
<b>RETURN (R)</b>					
12					
13					
14			\$	%	Cost
15	Long Term Debt	Attachment 5, (Notes Q & R)	73,000,000	45.25%	3.233%
16	Preferred Stock (112.3.c)	Attachment 5, (Notes Q & R)	-	0.0%	0.00%
17	Common Stock	Attachment 5, (Notes Q, R, and T)	88,325,967	54.75%	10.35%
18	Total	( Sum of Lines 15 through 17)	161,325,967		7.13% = R
<b>REVENUE CREDITS</b>					
19					\$
20	ACCOUNT 454 (RENT FROM ELECTRICPROPERTY)	Attachment 12, Line 8, Col. C (Note U)			-
21	ACCOUNT 456.1 (OTHER ELECTRIC REVENUES)	Attachment 12, Line 18, Col. C (Note A)			-

Utilizing FERC Form 1 Data  
Silver Run Electric, LLC

For the 12 months ended  
12/31/2020

General Note: References to pages in this formula rate template are indicated as: (Page #, Line #, Col. #)  
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Notes

- A The revenues credited on page 1 lines 2-6 shall include only the amounts received directly from the ISO for service under this tariff reflecting the Transmission Owner's integrated transmission facilities. They do not include revenues associated with FERC
- B Company will not have any grandfathered agreements. Therefore, this line shall remain zero.
- C Plant In Service, Accumulated Depreciation, and Depreciation Expenses shall exclude Asset Retirement Obligation amounts.
- D Balances in Accounts 190, 281, 282 and 283 classified in the FERC Form 1 as Electric-related, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 will be reduced
- E Recovery of Regulatory Asset permitted only for pre-commercial and formation expenses as authorized by the Commission. Recovery of any other regulatory assets requires authorization from the Commission. A carrying charge equal to the AFUDC rate
- F Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of Abandoned Plant. Utility must submit a Section 205 filing to recover the cost of abandoned plant.

- G Identified in FERC Form 1, or Company records if not so indicated on the FERC Form 1, as being transmission related.
- H Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission at page 3, line 17, column 5 minus amortization of Regulatory Asset at page 3, line 14, column 5. Prepayments are the electric related prepayments booked to
- I The FERC's annual charges for the year assessed the Transmission Owner for service under this tariff. To the extent the charges are separately identified on the FERC Form 1, page 350, column 1, the line number will be added to the source in Column 2 for
- J Page 3, Line 6 - Subtract all EPRI Annual Membership Dues listed in Form 1 at 353.f, all Regulatory Commission Expenses in account 928 itemized at 351.h, and non-safety related advertising included in Account 930.1.
- K Page 3, Line 8-Add back Regulatory Commission Expenses directly related to transmission service, ISO filings, or transmission siting itemized at 351.h.
- M Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year. Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula
- N The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes" and TEP = "the tax exempt ownership interest". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) multiplied by (1/1-T) (page 3, line 26). Excess Deferred Income Taxes reduce income tax expense by the amount of the expense multiplied by (T/1-T).

Inputs Required:	FIT =	21.0%	(Federal Income Tax Rate)
	SIT =	8.82%	(State Income Tax Rate or Composite SIT)
	p =	0.0%	(percent of federal income tax deductible for state purposes)

- O The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-27A that are not the result of a timing difference.
- P Removes transmission plant determined by Commission order to be state-jurisdictional according to the seven-factor test (until Form 1 balances are adjusted to reflect application of seven-factor test).
- Q The cost of debt will be determined based on the financing in place during each stage of project development. Before debt is obtained, a proxy interest rate which will be supported in the original Section 205 filing will be used. This rate is provided on Attachment 8 line 36. If construction debt (wherein principal is drawn down over time) is issued, the rate plus an amortization of fees projected to be incurred on the construction debt during the rate year will be the cost of debt. This construction debt rate (inclusive of fees) will be reset and true-up every year using the method on Attachment 9 for multi-year construction projects. Once non-construction debt is obtained, the actual interest rate and fees on the debt in place at the end of the year such non-construction debt is obtained will be the cost of debt. In the first full year after non-construction debt is obtained, the cost of debt will be the actual cost of debt determined using the method on Attachment 5.

A hypothetical capital structure of 50% Equity and 50% debt will be used until the first transmission asset is placed in service, or until otherwise authorized by the Commission.

- R Calculate rate base using 13 month average balance, except ADIT. The calculation of ADIT in the annual true-up calculation will use the beginning-of-year and end-of-year balances, and will be performed in accordance with IRS regulation Section 1.167(l)-
- S Removes dollar amount of transmission plant to be included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to be included in OATT ancillary services. For these purposes, generation step-up facilities
- T ROE will be supported in the original Section 205 filing and no change in ROE may be made absent a filing with FERC.
- U Includes only income related to transmission facilities, such as pole attachments, rentals and special use from general ledger.
- V Add back any lease expense of transmission assets used to provide service under this tariff included in account 565. Amount to be obtained from company books and records.
- W DA = Direct Assignment; GP = Gross Plant Allocator (page 2, line 5); N/A = Not Applicable; NP = Net Plant Allocator (page 2, line 17); TP = Transmission Plant Allocator (page 4, line 5); WS = Wage and Salary Allocator (page 4, line 11).

Attachment 1  
Project Revenue Requirement Worksheet  
Silver Run Electric, LLC

To be completed in conjunction with Attachment H-27A.

Line No.	(1)	(2) <u>Attachment H-27A, Page, Line, Col.</u>	(3) <u>Transmission</u>	(4) <u>Allocator</u>
1	Gross Transmission Plant plus CWIP	Attach H-27A, p 2, line 2, col 5 plus line 25, col 5 (Note A)	84,150,048	
2	Net Transmission Plant plus CWIP and Abandoned Plant	Attach H-27A, p 2, line 14, col 5 plus line 25 & 27, col 5 (Note B)	83,583,669	
	O&M EXPENSE			
3	Total O&M Allocated to Transmission	Attach H-27A, p 3, line 17, col 5	2,734,400	
4	Annual Allocation Factor for O&M	(line 3 divided by line 1, col 3)	3.25%	3.25%
	GENERAL AND INTANGIBLE (G&I) DEPRECIATION EXPENSE			
5	Total G&I Depreciation Expense	Attach H-27A, p 3, line 20, col 5 (Note C)	83,766	
6	Annual Allocation Factor for G,I & C Depreciation Expense	(line 5 divided by line 1, col 3)	0.10%	0.10%
	TAXES OTHER THAN INCOME TAXES			
7	Total Other Taxes	Attach H-27A, p 3, line 32, col 5	1,196,387	
8	Annual Allocation Factor for Other Taxes	(line 7 divided by line 1, col 3)	1.42%	1.42%
9	Less Revenue Credits	Attach H-27A, p 1, line 6 col 5	-	
10	Annual Allocation Factor for Revenue Credits	(line 9 divided by line 1, col 3)	0.00%	0.00%
11	<b>Annual Allocation Factor for Expense</b>	<b>Sum of lines 4, 6, 8, and 10</b>		<b>4.77%</b>
	INCOME TAXES			
12	Total Income Taxes	Attach H-27A, p 3, line 46, col 5	1,885,807	
13	Annual Allocation Factor for Income Taxes	(line 12 divided by line 2, col 3)	2.26%	2.26%
	RETURN			
14	Return on Rate Base	Attach H-27A, p 3, line 48, col 5	6,009,443	
15	Annual Allocation Factor for Return on Rate Base	(line 14 divided by line 2, col 3)	7.19%	7.19%
16	<b>Annual Allocation Factor for Return</b>	<b>Sum of lines 13 and 15</b>		<b>9.45%</b>

Attachment 1  
Project Revenue Requirement Worksheet  
Silver Run Electric, LLC

This worksheet is used to compute project specific revenue requirements for any projects for which such calculation is required by PJM. Other projects which comprise the remaining revenue requirement on Attachment H-27A will not be entered on this schedule.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		
Line No.	Project Name	PJM Category	RTEP Project Number Or Other Identifier	Project Gross Plant (Note D)	Annual Allocation Factor for Expense (Page 1, line 11)	Annual Expense Charge (Col. 3 * Col. 4)	Project Net Plant (Note E)	Annual Allocation Factor for Return (Page 1, line 16)	Annual Return Charge (Col. 6 * Col. 7)
1a	Artificial Island	Schedule 12	b2633.1, b2633.2	84,150,048	4.77%	4,014,553	\$ 83,583,669	9.45%	7,895,250
1b					4.77%	-	\$ -	9.45%	-
2	Total Schedule 12			84,150,048		4,014,553	83,583,669		7,895,250
3a					4.77%	-	\$ -	9.45%	-
3b					4.77%	-	\$ -	9.45%	-
4	Total Zonal			-		-	\$ -		-
5	Other			-	4.77%	-	\$ -	9.45%	-
6	Annual Totals			84,150,048		4,014,553	83,583,669		7,895,250

Attachment 1  
Project Revenue Requirement Worksheet  
Silver Run Electric, LLC

	(9)	(10)	(11)	(12)	(12a)	(13)	(14)	(15)	(16)
Line No.	Project Depreciation/Amortization Expense	Annual Revenue Requirement	Incentive Return in Basis Points	Incentive Return	Ceiling Rate	Competitive Concession	Total Annual Revenue Requirement	True-Up Adjustment	Net Revenue Requirement
	(Note F)	(Sum Col. 5, 8 & 9)	(Note G)	(Attachment 2, Line 28 Incentive Return * Col. 6)	(Sum Col. 10 & 12)	(Note H)	(Sum Col. 10 & 12 Less Col. 13)	(Note 1)	Sum Col. 14 & 15
1a	1,794,760	13,704,563	-	-	13,704,563	-	13,704,563	-	13,704,563
1b	-	-	-	-	-	-	-	-	-
2	1,794,759.78	13,704,563	-	-	13,704,563	-	13,704,563	-	13,704,563
3a	-	-	-	-	-	-	-	-	-
3b	-	-	-	-	-	-	-	-	-
4	-	-	-	-	-	-	-	-	-
5	-	-	-	-	-	-	-	-	-
6	1,794,759.78	13,704,563	-	-	13,704,563	-	13,704,563	-	13,704,563

Notes

- A Gross Transmission Plant is that identified on page 2 line 2 of Attachment H-27A inclusive of any CWIP or unamortized abandoned plant included in rate base when authorized by FERC order.
- B Net Plant is that identified on page 2 line 14 of Attachment H-27A inclusive of any CWIP or unamortized Abandoned Plant included in rate base when authorized by FERC order less any prefunded AFUDC, if applicable.
- C General and Intangible Depreciation and Amortization Expense includes all expense not directly associated with a project, which is entered on page 3, column 9.
- D Project Gross Plant is the total capital investment including CWIP for the project calculated from Company books and records in the same method as the gross plant value in line 1. This value includes subsequent capital investments required to maintain the facilities to their original capabilities.
- E Project Net Plant is the Project Gross Plant Identified in Column 3 less the associated Accumulated Depreciation plus CWIP in rate base if applicable and Unamortized Abandoned Plant.
- F Project Depreciation Expense is the actual value booked for the project (excluding General and Intangible depreciation) at Attachment H-27A, page 3, line 19, plus amortization of Abandoned Plant at Attachment H-27A, page 3, line 21.
- G Requires approval by FERC of incentive return applicable to the specified project(s).
- H The Competitive Concession is the reduction in revenue, if any, that the company agreed to, for instance, to be selected to build facilities as the result of a competitive process and equals the amount by which the annual revenue requirement is reduced from the ceiling rate.
- I True-Up Adjustment is calculated on the Project True-up Schedule for the relevant true-up year.
- J For each project listed on this Attachment 1 that is a Required Transmission Enhancement, the net revenue requirement shown in Column (16) is: (i) the annual transmission revenue requirement for purposes of determining the PJM OATT Schedule 12 Transmission Enhancement Charges associated with that Required Transmission Enhancement, and (ii) the Annual Revenue Requirement for purposes of Schedule 12, Appendix A for that Required Transmission Enhancement.



Attachment 2  
Incentive Return  
Silver Run Electric, LLC

Line	Rate Base	Attachment H-27A, Page 2, Line 35, Col.5					84,289,042
2	100 Basis Point Incentive Return						
			\$		Cost	Weighted	
			\$	%			
3	Long Term Debt	(Notes Q & R from Attachment H-27A)	73,000,000	45.25%		3.23%	1.46%
4	Preferred Stock	(Notes Q & R from Attachment H-27A)	-	0.00%		0.00%	0.00%
	Common Stock	(Notes Q, R, & T from Attachment H-27A)	88,325,967	54.75%		11.35%	6.21%
5		Cost = Attachment H-27A, Page 4, Line 17, plus 100 bp					
6	Total (sum lines 3-5)		161,325,967			7.68%	
7	100 Basis Point Incentive Return multiplied by Rate Base (line 1 * line 6)						6,470,926
8	INCOME TAXES						
9	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\} * (1-TEP) =$		27.97%				
10	$CIT=(T/1-T) * (1-(WCLTD/R)) =$		31.43%				
11	WCLTD	Line 3	1.46%				
12	FIT, SIT & p are as given in Attachment H-27A footnote N.						
13	$1 / (1 - T)$	Line 9	1.3883				
14	Amortized Investment Tax Credit (266.8f) (enter negative)	Attachment H-27A, Page 3, Line 39	-				
15	Excess Deferred Income Taxes (enter negative)	Attachment H-27A, Page 3, Line 40	-				
16	Tax Effect of Permanent Differences (Note B)	Attachment H-27A, Page 3, Line 41	22,549.78				
17	Income Tax Calculation	Line 7 times Line 10				2,033,681	
18	ITC adjustment	Line 13 times Line 14	-		NP	1.00	-
19	Excess Deferred Income Tax Adjustment	Line 13 times Line 15	-		NP	1.00	-
20	Permanent Differences Tax Adjustment	Line 13 times Line 16	31,305.14		NP	1.00	31,305
21	Total Income Taxes	Sum of Lines 17 through 20	31,305.14				2,064,986
22	Return and Income Taxes with 100 basis point increase in ROE						8,535,911
23	Return	Attachment H-27A, page 3, line 48, col 5)					6,009,443
24	Income Tax	Attachment H-27A, page 3, line 46, col 5)					1,885,807
25	Return and Income Taxes without 100 basis point increase in ROE						7,895,250
26	Incremental Return and Income Taxes for 100 basis point increase in ROE						640,661
27	Rate Base	Line 1					84,289,042
28	Incremental Return and Income Taxes for 100 basis point increase in ROE divided by Rate Base						0.76%

Notes

- A Line 5 includes a 100 basis point increase in ROE that is used only to determine the increase in return and income taxes associated with a 100 basis point increase in ROE. Any ROE actual incentive must be approved by the Commission. For example, if the Commission were to grant a 150 basis point ROE incentive, the increase in return and taxes for a 100 basis point increase in ROE would be multiplied by 1.5 on Attachment 1 column 12.
- B The Tax Effect of Permanent Differences captures the differences in the income taxes due under the Federal and State calculations and the income taxes calculated in Attachment H-27A that are not the result of a timing difference.

Attachment 3  
Formula Rate True-Up  
Silver Run Electric, LLC

This Attachment 3 is used to calculate the annual formula rate true-up. Any projects for which the RTO requires a true-up on an individual project basis, as shown on Attachment 1, will be computed separately. The remainder of the revenue requirement will also be trued up. The utility will individually enter the projected true-up year revenue requirements in Column C. A percentage of total will be calculated in Column D. Actual revenue received during the true-up year is entered into Column E, line 2 and allocated using the Column D percentage. The utility will prepare this formula rate template with the actual inputs for the true-up year, with the resulting revenue requirement for each line being separately entered in Column F. In Col. G, Col. F is subtracted from Col. E to calculate the true-up adjustment. Interest on the true-up is computed in Column H. Any adjustments to prior period true-ups are entered in Col. I. Col. J computes the total true-up as the sum of Col. G, H and I.

Any hypothetical amounts or project names in a filed template will be removed and replaced with actual amounts in the first year actual values are available without the need for a section 205 filing to modify the template.

Line	True-Up Year			Projected True-Up Year Revenue Requirement Calculation		True-Up Year Revenue Received <sup>1</sup>	Actual True-Up Year Revenue Req.	Annual True-Up Calculation			
	A	B		C	D	E	F	G	H	I	J
1	2018					-					
2	Project Name	PJM Category	Project # Or Other Identifier	Net Revenue Requirement <sup>2</sup>	% of Total Revenue Requirement	Allocation of Revenue Received (E, Line 2) x (D)	True-Up Net Revenue Requirement <sup>3</sup>	Net Under/(Over) Collection (F)-(E)	True-Up Interest Income (Expense) <sup>4</sup>	Prior Period Adjustment with Interest <sup>5</sup>	Total True-Up (G) + (H) + (I)
3	Remaining Attachment H-27A			1	0	-		0	-		-
4a	Artificial Island	Schedule 12	b2633.1, b2633.2	13,704,562.98	100.0%	-	13,704,562.98	13,704,562.98	-	-	13,704,562.98
4b				-	0.0%	-	-	-	-	-	-
5	Total Schedule 12			13,704,562.98		-	13,704,562.98	13,704,562.98	-	-	13,704,562.98
6a				-	0.0%	-	-	-	-	-	-
6b				-	0.0%	-	-	-	-	-	-
7	Total Zonal			-		-	-	-	-	-	-
8	Other			-	0.0%	-	-	-	-	-	-
9	Total Annual Revenue Requirements			13,704,563.98	100.0%	-	13,704,562.98	13,704,562.98	-	-	13,704,562.98
10							Total Interest on True-Up - Attachment 6		-		

Prior Period Adjustment

A	B
Prior Period Adjustment (Note 5)	Adjustment Amount
Description of Adjustment	Attachment 11
	-

Notes

- 1) The revenue received is the total amount of revenue distributed to company in the year as shown on pages 328-330 of the Form No 1. The Revenue Received is input on line 2, Col. E.
- 2) From the Attachment 1, line 1 or 3, col. 16 from the template in which the true-up year revenue requirement was initially projected.
- 3) From True-Up revenue requirement template Attachment 1, line 1 or 3, col. 14.
- 4) Interest due on the true up is calculated for the 24 month period from the start of the true-up year until the end of the year following the true-up year when the true up will be included in rates. Total True up Interest calculate on Attachment 6 and allocated to projects based on the percentage in Column D.
- 5) Corrections to true-ups for previous rate years including interest will be computed on Attachment 11 and entered on the appropriate line 3-8 above.

Attachment 4  
Rate Base Worksheet  
Silver Run Electric, LLC

Line No	Month (a)	Gross Plant in Service		CWIP	LHFFU	Working Capital		Accumulated Depreciation	
		Transmission (b)	General & Intangible (c)	CWIP in Rate Base (d)	Held for Future Use (e)	Materials & Supplies (f)	Prepayments (g)	Transmission (h)	General & Intangible (i)
	(Note A)	207.58.g for end of year, records for other months	205.5.g & 207.99.g for end of year, records for other months	Note B - page 2, column C	214.c for end of year, records for other months	227.8.c & 227.16.c for end of year, records for other months	111.57.c for end of year, records for other months	219.25.c for end of year, records for other months	219.28.c & 200.21.c for end of year, records for other months
1	December Prior Year	-	-	-	-	-	-	-	-
2	January	-	-	-	-	-	-	-	-
3	February	-	-	-	-	757,165	-	-	-
4	March	19,109,830	899,764	-	-	757,165	214,949	21,070	4,409
5	April	19,109,830	899,764	-	-	757,165	197,037	63,210	13,226
6	May	19,109,830	899,764	-	-	757,165	179,124	105,349	22,044
7	June	148,088,733	899,764	-	-	757,165	161,212	254,753	30,861
8	July	148,088,733	899,764	-	-	757,165	143,299	511,421	39,679
9	August	148,088,733	899,764	-	-	757,165	125,387	768,089	48,496
10	September	148,088,733	899,764	-	-	757,165	107,475	1,024,756	57,314
11	October	148,088,733	899,764	-	-	757,165	89,562	1,281,424	66,131
12	November	148,088,733	899,764	-	-	757,165	71,650	1,538,092	74,949
13	December	148,088,733	899,764	-	-	757,165	53,737	1,794,760	83,766
14	Average of the 13 Monthly Balances	84,150,048	692,126	-	-	640,678	103,341	566,379	33,913

Adjustments to Rate Base

Month (a)	Unamortized Regulatory Asset (b)	Unamortized Abandoned Plant (c)	Account No. 281 Accumulated Deferred Income Taxes (Note E) (d)	Account No. 282 Accumulated Deferred Income Taxes (Note E) (e)	Account No. 283 Accumulated Deferred Income Taxes (Note E) (f)	Account No. 190 Accumulated Deferred Income Taxes (Note E) (g)	Account No. 255 Accumulated Deferred Investment Credit (h)
	(b)	(c)	(d)	(e)	(f)	(g)	(h)
(Note A)	Note C	Note D	272.8.b & 273.8.k	274.2.b & 275.2.k	276.9.b & 277.9.k	234.8.b & c	Consistent with 266.8.b & 267.8.h
15	December Prior Year	-	-	(1,038,658)	-	-	-
16	January	-	-	-	-	-	-
17	February	-	-	-	-	-	-
18	March	-	-	-	-	-	-
19	April	-	-	-	-	-	-
20	May	-	-	-	-	-	-
21	June	-	-	-	-	-	-
22	July	-	-	-	-	-	-
23	August	-	-	-	-	-	-
24	September	-	-	-	-	-	-
25	October	-	-	-	-	-	-
26	November	-	-	-	-	-	-
27	December	-	-	-	(1,038,658)	-	-
28	Average of the 13 Monthly Balances	-	-	-	(1,038,658)	-	-

Attachment 4  
Rate Base Worksheet  
Silver Run Electric, LLC

Reconciliation of CWIP in Rate Base to FERC Form 1 - Note B

		Total CWIP	Less: CWIP and AFUDC Excluded from Rate Base	CWIP allowed in Rate Base
		(a)	(b)	(c) = (a) - (b)
216.b for end of year, records for other months			Company records	
29	December Prior Year	-	-	-
30	January	-	-	-
31	February	-	-	-
32	March	-	-	-
33	April	-	-	-
34	May	-	-	-
35	June	-	-	-
36	July	-	-	-
37	August	-	-	-
38	September	-	-	-
39	October	-	-	-
40	November	-	-	-
41	December	-	-	-
Average of the 13 Monthly Balances		-	-	-

Unfunded Reserves (Notes A and F and G)

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
List of all reserves	Amount		Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers less the percent associated with an offsetting liability on the balance sheet (Note H)	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g	
42a	Reserve 1	-	-	-	-	-	-	-
42b	Reserve 2	-	-	-	-	-	-	-
43	Total	-	-	-	-	-	-	-

Notes:

- A Calculate using 13 month average balance, except ADIT which is calculated based on the average of the beginning of the year and the end of the year balances
- B Recovery of CWIP in rate base must be approved by FERC. Lines 29-41 of page 2 provide a reconciliation of the Company's total CWIP to the CWIP allowed in rate base. The annual report filed pursuant to the Protocols will include for each project under construction (i) the CWIP balance eligible for inclusion in rate base; (ii) the CWIP balance ineligible for inclusion in rate base; and (iii) a demonstration that AFUDC is only applied to the CWIP balance that is not included in rate base. The annual report will also describe the reconciliation prepared on this Attachment.
- C Recovery of a Regulatory Asset is permitted only for pre-commercial and formation expenses, and is subject to FERC approval before the amortization of the Regulatory Asset can be included in rates. Recovery of any other regulatory assets requires authorization from the Commission.
- D Recovery of abandoned plant is limited to any abandoned plant recovery authorized by FERC.
- E ADIT is computed using the average of the beginning of the year and the end of the year balances. Electric ADIT only, Excludes ARO-related ADIT.
- F The Formula Rate shall include a credit to rate base for all unfunded reserves (funds collected from customers that (1) have not been set aside in a trust, escrow or restricted account; (2) whose balance are collected from customers through cost accruals to accounts that are recovered under the Formula Rate; and (3) exclude the portion of any balance offset by a balance sheet account (see Note H)). Each unfunded reserve will be included on lines 42 above. The allocator in Col. (g) will be the same allocator used in the formula for the cost accruals to the account that is recovered under the Formula Rate. Since reserves can be created by creating an offsetting balance sheet account, rather than through cost accruals, the amount to be deducted from rate base should exclude the portion offset by another balance sheet account.
- G Not all unfunded reserves are created only from contributions from customers. Many are created by creating an offsetting liability in whole or in part. Column (f) ensures only the portion of the unfunded reserve contributed by the customer (and not created by an offsetting liability) is a reduction to rate base.
- H The inputs in Column (f) are the percentage of the unfunded reserve that was created by an offsetting liability. The percentage shown in Column (f) is then equal to the percentage that customers have contributed to the unfunded reserve.

Attachment 5  
Return on Rate Base Worksheet  
Silver Run Electric, LLC

RETURN ON RATE BASE ( R )

			\$			
1	Long Term Interest (117, sum of 62.c through 67.c)		2,360,104			
2	Preferred Dividends (118.29c) (positive number)		-			
3	Proprietary Capital (Line 25 (c))		88,325,967			
4	Less Preferred Stock (Line 9)		-			
5	Less Account 216.1 Undistributed Subsidiary Earnings (Line 25 (d))		-			
6	Less Account 219 Accum. Other Comprehensive Income (Line 25 (e))		-			
7	Common Stock (Sum of Lines 3 through 6)		88,325,967			
			\$	%	Cost	Weighted
8	Long Term Debt	Line 25 (a), Note A and Attachment H-27A Note Q	73,000,000	45.25%	3.2330%	1.46% =WCLTD
9	Preferred Stock	Line 25 (b), Note B and Attachment H-27A Note Q	-	0.00%		0.00%
10	Common Stock	Line 7, Note C and Attachment H-27A Notes Q and T	88,325,967	54.75%	10.35%	5.67%
11	Total	(Sum of Lines 8 through 10)	161,325,967			7.13% =R

		(a)	(b)	(c)	(d)	(e)
	Monthly Balances for Capital Structure	Long Term Debt (112.24.c)	Preferred Stock (112.3.c)	Proprietary Capital (112.16.c)	Undistributed Sub Earnings 216.1	Accum Other Comp. Income 219 (112.15.c)
12	December (Prior Year)	73,000,000	-	88,325,967	-	-
13	January	73,000,000	-	88,325,967	-	-
14	February	73,000,000	-	88,325,967	-	-
15	March	73,000,000	-	88,325,967	-	-
16	April	73,000,000	-	88,325,967	-	-
17	May	73,000,000	-	88,325,967	-	-
18	June	73,000,000	-	88,325,967	-	-
19	July	73,000,000	-	88,325,967	-	-
20	August	73,000,000	-	88,325,967	-	-
21	September	73,000,000	-	88,325,967	-	-
22	October	73,000,000	-	88,325,967	-	-
23	November	73,000,000	-	88,325,967	-	-
24	December	73,000,000	-	88,325,967	-	-
25	13-Month Average	73,000,000	-	88,325,967	-	-

Notes

- A Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 1 by the Long Term Debt balance on line 8.
- B Preferred Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 line 3.c in the Form No. 1
- C Common Stock balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on Form 1 page 112 line 16.c less lines 3.c , 12.c, and 15.c

Attachment 6  
Interest on True-Up  
Silver Run Electric, LLC

Rate Year		Rate Year			
Projected Revenue Requirement (Note A)		Actual Net Revenue Requirement (Note B)		Over (Under) Recovery	
\$ 13,704,563	Less	\$ 13,704,563	Equals	\$ -	

Note A - Projected ATRR for the true-up year from Page 1, Line 1 of Projection Attachment H-27A minus Line 6 of Projection Attachment H-27A.  
Note B - Actual Net ATRR for the true-up year from Page 1, Line 9 of True-Up Attachment H-27A.

Interest Rate on Amount of Refunds or Surcharges	Over (Under) Recovery Plus Interest	Monthly Interest Rate on Attachment 6a	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
		0.000%				

An over or under collection will be recovered pro rata over year collected, held for one year and returned pro rata over next year

<u>Calculation of Interest</u>		<u>Monthly</u>				
January	Rate Year	-	0.000%	12	-	-
February	Rate Year	-	0.000%	11	-	-
March	Rate Year	-	0.000%	10	-	-
April	Rate Year	-	0.000%	9	-	-
May	Rate Year	-	0.000%	8	-	-
June	Rate Year	-	0.000%	7	-	-
July	Rate Year	-	0.000%	6	-	-
August	Rate Year	-	0.000%	5	-	-
September	Rate Year	-	0.000%	4	-	-
October	Rate Year	-	0.000%	3	-	-
November	Rate Year	-	0.000%	2	-	-
December	Rate Year	-	0.000%	1	-	-
					-	-

January through December	Rate Yr. + 1	-	0.000%	12	-	-
--------------------------	--------------	---	--------	----	---	---

<u>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</u>		<u>Monthly</u>				
January	Rate Yr. + 2	-	0.000%		-	-
February	Rate Yr. + 2	-	0.000%		-	-
March	Rate Yr. + 2	-	0.000%		-	-
April	Rate Yr. + 2	-	0.000%		-	-
May	Rate Yr. + 2	-	0.000%		-	-
June	Rate Yr. + 2	-	0.000%		-	-
July	Rate Yr. + 2	-	0.000%		-	-
August	Rate Yr. + 2	-	0.000%		-	-
September	Rate Yr. + 2	-	0.000%		-	-
October	Rate Yr. + 2	-	0.000%		-	-
November	Rate Yr. + 2	-	0.000%		-	-
December	Rate Yr. + 2	-	0.000%		-	-
					-	-

Total Amount of True-Up Adjustment	-
Less Over (Under) Recovery	-
Total Interest	-

Attachment 6a  
True-Up Interest Rate Calculator  
Silver Run Electric, LLC

This Attachment is used to compute the interest rate to be applied to each year's revenue requirement true-up.

	Applicable FERC Interest Rate (Note A):		
1	Rate Year January		0.0000
2	Rate Year February		-
3	Rate Year March		-
4	Rate Year April		-
5	Rate Year May		-
6	Rate Year June		-
7	Rate Year July		-
8	Rate Year August		-
9	Rate Year September		-
10	Rate Year October		-
11	Rate Year November		-
12	Rate Year December		-
13	Rate Year Plus 1 January		-
14	Rate Year Plus 1 February		-
15	Rate Year Plus 1 March		-
16	Rate Year Plus 1 April		-
17	Rate Year Plus 1 May		-
18	Average Rate		0.00%
19	Monthly Average Rate		0.00%

Note A - Lines 1-17 are the FERC interest rates under section 35.19a of the regulations for the period shown. Line 18 is the average of lines 1-17.

Attachment 7  
 Post-Employment Benefits Other than Pensions (PBOP)  
 Silver Run Electric, LLC

Calculation of PBOP Expenses	Year Ended December 31	(a)
1		
2	Total PBOP expenses, corporate parent companies	-
3	Amount relating to retired personnel	-
4	Amount allocated on Labor	-
5	Labor dollars	-
6	Cost per labor dollar	\$0.000
7	Labor (labor not capitalized) current year	-
8	PBOP Expense Allowed for current year	\$0.000
9		
10	Actual PBOP in Company's O&M and A&G expense accounts in Form No. 1	

Notes

A Amounts on lines 2-3 reflect data from actuarial reports. These values do not change absent approval or acceptance by FERC in a separate proceeding.



Attachment 8  
Cost of Debt Prior to Issuing Non-Construction Financing  
Silver Run Electric, LLC

This Attachment 8 is to be utilized to determine the cost of debt prior to issuing non-construction financing. Once non-construction financing is issued the cost of debt shall be determined using the methodology described in Note Q on Attachment H-27A.

If construction debt has not or will not be issued when construction starts, a proxy rate will be used for the cost of debt, which will be supported in the initial section 205 filing. The proxy rate will be entered on line 36 of this attachment.

If construction financing has been obtained, the cost of debt prior to the issuance of non-construction financing shall be based on the terms of the construction financing and determined below. Up-front fees including origination fees will be amortized and included in the cost of debt.

If construction financing is obtained, all rates, fees and monthly debt balances will be subject to true up pursuant to Attachment 9.

Any hypothetical amounts in a filed template will be removed and replaced with actual amounts in the first year actual construction loans are borrowed or projected to be borrowed without the need for a section 205 filing to modify the template.

Line No

1	Interest rate on Construction Debt for Rate Year - Line 19 (g)	#DIV/0!
2	Rate Year Debt Fee expense - Line 35 (e)	#DIV/0!
3	<b>Total Cost of Debt</b>	<b>#DIV/0!</b>
<b>Interest Rate Information</b>		
4	Commitment Fee Rate (%)	0.00%
5	Projected Average Drawn Rate for Rate Year (%) - Note A	0.00%

	Month During Rate Year	Total Loan Amount (\$000)	Principal Drawn (\$000)	Unutilized Loan Balance (\$000)	Commitment Fee & Utilization Fee (\$000)	Interest Expense (\$000)	Effective Annual Interest Rate (%)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
6	December Prior Year	-	-	-	-	-	-
7	January	-	-	-	-	-	-
8	February	-	-	-	-	-	-
9	March	-	-	-	-	-	-
10	April	-	-	-	-	-	-
11	May	-	-	-	-	-	-
12	June	-	-	-	-	-	-
13	July	-	-	-	-	-	-
14	August	-	-	-	-	-	-
15	September	-	-	-	-	-	-
16	October	-	-	-	-	-	-
17	November	-	-	-	-	-	-
18	December	-	-	-	-	-	-
19	Average of the 13 Monthly Balances	-	-	-	-	-	#DIV/0!

Example Fee Calculation - All amounts represent actual rate year expenses.

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	Rate/Fees	Gross Fee Amount (\$000)	Year Fee Incurred	Fee Amortization Period (years)	Rate Year Amortized Fee Amount, col. b / col. d	Prior Years Accumulated Fee Amortization	Unamortized Balance - End of Rate Year
<b>Origination Fees</b>							
20	Underwriting Discount	0.00%	-	-	#DIV/0!	-	#DIV/0!
21	Arrangement Fee	0.00%	-	-	#DIV/0!	-	#DIV/0!
22	Upfront Fee	0.00%	-	-	#DIV/0!	-	#DIV/0!
23	Rating Agency Fee	0.00%	-	-	#DIV/0!	-	#DIV/0!
24	Legal Fees	0.00%	-	-	#DIV/0!	-	#DIV/0!
25	Other	0.00%	-	-	#DIV/0!	-	#DIV/0!
26	Total Issuance Expense / Origination Fees	-	-	-	#DIV/0!	-	#DIV/0!
27							
<b>Annual Fees</b>							
28							
29	Annual Rating Agency Fee	0.00%	-	N/A	0	N/A	N/A
30	Annual Bank Agency Fee	0.00%	-	N/A	0	N/A	N/A
31	Utilization Fee	0.00%	-	N/A	0	N/A	N/A
32	Other Fees	0.00%	-	N/A	0	N/A	N/A
33	Total Fees	-	-	-	#DIV/0!	-	#DIV/0!
34	13 Month Average Debt balance - Line 19 (c)						
35	Rate Year cost of fees				#DIV/0!		
36	Proxy Debt rate. Used prior to issuance of construction financing and supported in initial section 205 filing.						

Notes

A Projected rate will be Average LIBOR for rate year + spread. Spread will be supported in initial section 205 filing. LIBOR will be updated based on information in the Wall Street Journal as of the 15th day of the month prior to population of this template.

LIBOR	0.0000%
Spread	2.0000%
Total	2.0000%

Attachment 9  
 True-Up - Construction Financing Cost of Debt  
 Silver Run Electric, LLC

This Attachment 9 is to be utilized only in the event construction financing has been obtained to compute the actual cost of debt to be included in the return on rate base calculation for the true-up each year prior to the issuance of non-construction financing. Once non-construction financing has been obtained the cost of debt shall be determined using the methodology described in Note Q on Attachment H-27A.

One time up-front debt fees, including origination fees will be amortized and included in the cost of debt.

Any hypothetical amounts in a filed template will be removed and replaced with actual amounts in the first year actual construction loans are borrowed or projected to be borrowed without the need for a section 205 filing to modify the template.

Line No.

		\$	
1	Long Term Interest and Fees (117, sum of 62.c through 67.c)		-
2	Line of Credit Fees (68.c)		-
3	Total Interest and Fees		-

13 Month Average Long-Term Debt - Note A

	Month During Rate Year (a)		Long Term Debt (d)
4	December Prior Year		-
5	January		-
6	February		-
7	March		-
8	April		-
9	May		-
10	June		-
11	July		-
12	August		-
13	September		-
14	October		-
15	November		-
16	December		-
17	Average of the 13 Monthly Balances		-

18	True-Up Cost of Debt (Line 3 / Line 17)		#DIV/0!
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Notes

A Long Term debt balance will reflect the 13 month average of the balances, of which the 1st and 13th are found on page 112 lines 18.c to 21.c in the Form No. 1, the cost is calculated by dividing line 3 by the Long Term Debt balance on line 17.

**INITIAL PROPOSED TRANSMISSION AND GENERAL PLANT DEPRECIATION RATES**

	<u>Initial Annual Depreciation Rates</u> (Notes A and B)
INTANGIBLE PLANT	
301.0 Organization	1.85% *
302.0 Franchises and Consents	1.85% *
303.0 Computer Software	6.67% *
TRANSMISSION PLANT	
350.2 Land Rights	1.43% *
352.0 Structures & Improvements	2.82% *
353.0 Station Equipment	2.69% *
354.0 Towers & Fixtures	1.67% *
355.0 Poles & Fixtures	2.28% *
356.0 Overhead Conductors & Devices	2.61% *
357.0 Underground Conduit	1.95% **
358.0 Underground Conductor and Devices	2.61% *
359.0 Roads and Trails	1.43% *
GENERAL PLANT	
391.0 Office Furniture & Equipment	12.50% *
391.1 Computer Hardware	12.50% *
392.0 Transportation Equipment	10.00% *
393.0 Stores Equipment	12.50% *
397.0 Communication Equipment	25.00% *

Notes

A \* Taken directly from NTD affiliate Cross Texas Transmission, LLC as approved by the Public Utility Commission of Texas in Docket No. 43950 by order issued May 1, 2015.  
\*\* Based on a proxy depreciation rate as supported in Section 205 filing.

B These depreciation rates will not be changed absent a FERC order.

Attachment 11  
 Prior Period Adjustments  
 Silver Run Electric, LLC

<u>Line No.</u>	<u>Description</u>	<u>Source</u>	<u>(a)</u> <u>Revenue Impact of Correction</u>	<u>(b)</u> Calendar Year
				<u>Revenue Requirement</u>
1	Filing Name and Date			-
2	Original Revenue Requirement			-
3				
4	Description of Correction 1			-
5	Description of Correction 2			-
6				
7	Total Corrections	Line 4 + 5		-
8				
9	Corrected Revenue Requirement	Line 2 + 7		-
10				
11				
12	Total Corrections	Line 7		-
13				
14	Average Monthly FERC Refund Rate	Note A		0.00%
15	Number of Months of Interest	Note B		30
16	Interest on Correction	Line 12 x 14 x 15		-
17				
18	Total Annual Refunds Due to Customers	Line 12 + 16		-

Notes

- A The interest rate on corrections will be the average monthly FERC interest rate for the period from the beginning of the year being corrected through the most recent month available as of the time the correction is computed and included in an annual filing.
- B The number of months interest due on the correction will be the number of months from the beginning of the year being corrected through June of the year in which the correction will be reflected in rates. In this manner the interest computed will reflect all years prior to when the correction is reflected in rates plus interest on the average unrefunded balance of the correction during the year the correction is reflected in rates.

Attachment 12  
 Revenue Credit Detail  
 Silver Run Electric, LLC

Line No.	(Note A)	Source	(a) Company Total	(b) Less: Non Transmission	(c) = (a) - (b) Transmission-related
1	<b>Account 454 - Rent from Electric Property</b>				
2	Joint pole attachments - telephone	Company books	-	-	-
3	Joint pole attachments - cable	Company books	-	-	-
4	Underground rentals	Company books	-	-	-
5	Transmission tower wireless rentals	Company books	-	-	-
6	Other rentals	Company books	-	-	-
7	Other rentals	Company books	-	-	-
8	<b>Account 454 Revenue Credit</b>	Form 1 300.19.b	-	-	-
9	<b>Account 456.1 Other Operating Revenues</b>				
10	PJM NITS	Company books	-	-	-
11	PJM Point to Point	Company books	-	-	-
12	Over/Under recovery deferral	Company books	-	-	-
13	Other PJM revenues	Company books	-	-	-
14	Other	Company books	-	-	-
15	Total Per Books	Form 1 330.n	-	-	-
16	Less: revenues received pursuant to this Formula Rate		-	-	-
17	Less: Over/Under recovery deferral		-	-	-
18	<b>Account 456.1 Revenue Credit</b>	(Line 15 - line 16)	-	-	-
19	<b>Total Revenue Credits</b>	(Line 8 + line 18)	-	-	-

Note A All 454 and 456.1 revenues will be detailed from Company books and records or FERC Form 1, and additional rows added if necessary. Non-transmission related amounts will be deducted to determine transmission-related amounts.

Silver Run Electric, LLC  
 2020 Projected Attachment H-27A  
 Workpaper #1

Accumulated Deferred Income Taxes and Regulatory Assets/Liabilities for Excess/Deficient ADIT - Proration Adjustments (Projected Revenue Requirement)

Line

No.	Rate year =	2020
2	Test period days after rates become effective	366

**Note 1** - The computations on this workpaper apply the proration rules of Treasury Regulation Sec. 1.167(l)-1(h)(6) to the annual activity of depreciation-related accumulated deferred income taxes that are subject to the normalization requirements. Activity related to the portions of the account balances not subject to the proration requirement is averaged instead of prorated.

**Note 2** - Accumulated deferred income tax amounts reflected in rate base exclude ADIT related to assets and liabilities excluded from rate base, including amounts related to asset retirement obligations, other post-employment benefit obligations and tax-related regulatory assets and liabilities.

5	<b>Account 282 - Accumulated Deferred Income Taxes</b>	Amount
		debit / <credit>
6	Beginning Balance	(1,643,453)
7	Less: Portion not related to transmission	-
8	Less: Portion not reflected in rate base	(1,185,535)
9	Subtotal: Portion reflected in rate base	(457,918)
10	Less: Portion subject to proration	-
11	Portion subject to averaging	(457,918)
12	Ending Balance	(4,114,937)
13	Less: Portion not related to transmission	-
14	Less: Portion not reflected in rate base	(1,838,072)
15	Subtotal: Portion reflected in rate base	(2,276,865)
16	Less: Portion subject to proration (before proration)	(1,448,992)
17	Portion subject to averaging (before averaging)	(827,873)
18	Ending balance of portion subject to proration (prorated)	(395,763)
19	Average balance of portion subject to averaging	(642,896)
20	Amount reflected in rate base	(1,038,658)

Attachment H-27A, line 20, col. 5

**Note 3** - Accumulated deferred income tax activity in account 282 subject to the proration rules relates differences between depreciation methods and lives for public utility property and any other amounts subject to the Section 168 or other normalization requirements.

22	<b>Account 282 - Accumulated Deferred Income Taxes</b>							
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
	Month	Year	Forecasted Monthly Activity debit / <credit>	Forecasted Month-end Balance debit / <credit>	Days until End of Test Period	Days in Test Period	Prorated Forecasted Monthly Activity debit / <credit>	Forecasted Prorated Month-end Balance debit / <credit>
23								
24	December 31,	2019	NA	-	NA	366	NA	-
25	January	2020	-	-	335	366	-	-
26	February	2020	-	-	307	366	-	-
27	March	2020	(20,826)	(20,826)	276	366	(15,705)	(15,705)
28	April	2020	(14,276)	(35,101)	246	366	(9,595)	(25,300)
29	May	2020	(14,276)	(49,377)	215	366	(8,386)	(33,686)
30	June	2020	(223,721)	(273,098)	185	366	(113,083)	(146,769)
31	July	2020	(195,982)	(469,081)	154	366	(82,462)	(229,231)
32	August	2020	(195,982)	(665,063)	123	366	(65,863)	(295,094)
33	September	2020	(195,982)	(861,045)	93	366	(49,799)	(344,893)
34	October	2020	(195,982)	(1,057,028)	62	366	(33,199)	(378,092)
35	November	2020	(195,982)	(1,253,010)	32	366	(17,135)	(395,227)
36	December	2020	(195,982)	(1,448,992)	1	366	(535)	(395,763)
37	Total		(1,448,992)					



**Silver Run Electric, LLC**  
**2020 Projected Attachment H-27A**  
**Workpaper #3**  
**Listing of Permanent Book/Tax Differences**

The book/tax differences reflected in recoverable income tax expense are differences between revenues and expenses reflected in the revenue requirement and revenue and deductions reflected in taxable income. As such, non-operating (below-the-line) expenses and income are not included (e.g., accrual of AFUDC-equity, certain lobbying costs). Book depreciation of capitalized AFUDC-equity is reflected in ratemaking, but not for income tax purposes, and, thus, is a permanent book/tax difference in this context.

	<b>Amount per Formula Rate Template</b>
<b>Permanent differences per tax return</b>	
Depreciation of AFUDC-equity	80,628
Total permanent book/tax differences	<hr/> 80,628
Tax rate	27.97%
Tax effect of permanent book/tax differences	<hr/> <b>22,550</b> <hr/>



Silver Run Electric, LLC  
2020 Projected Attachment H-27A  
Workpaper #4  
Construction Cost Cap

1 Construction Cost Cap (Note 1)	\$ 166,300,562
2 Gross Plant In Service – Construction Costs	\$ 139,374,421
3 Gross Plant In Service – Excluded Costs (Note 2)	\$ 9,614,076
4 Total Gross Plant in Service - Attachment 4, Line 13 (b) and (c)	<b>\$148,988,497</b>

Notes:

1. The Construction Cost Cap Amount was determined pursuant to the Designated Entity Agreement (DEA) filed under Docket ER16-453
2. Excluded Costs as defined in the DEA.