



Silver Run Electric, LLC

2025 Annual Projection Stakeholder Meeting

November 8, 2024

Outline

- Introductions
- Background
 - Company and Project
 - Formula Rate
- Annual Projection for 2025 Rate Year
 - 2025 Projection
 - True-up Adjustment
- Discussion

Background

Company, Project, and Formula Rate

Background – General

Overview of the Company and the Project

- Silver Run Electric, LLC (Silver Run) is a transmission-only company established to develop, own, and operate transmission facilities in the PJM region.
- Silver Run owns components of the Artificial Island Project including the Silver Run Substation that commenced operation in April 2020 and a 230 kV transmission line between the Silver Run Substation and the Hope Creek substation in New Jersey that commenced operation in May 2020.
- The Artificial Island Project is subject to certain rate commitments including a cost cap.
- More information is available at silverrunelectric.com.

Background – Regulatory

Selected Regulatory Filings and Orders

- December 2, 2015 – Silver Run files transmission owner tariff and proposed transmission formula rate template in No. ER16-453
 - April 26, 2016 – Certain aspects of the formula rate filing were set for settlement and hearing procedures
 - September 7, 2016 – Parties reach settlement agreement
 - November 17, 2016 – Commission approves settlement agreement
- April 26, 2016 – FERC approves certain transmission rate incentives requested in same Docket No. ER16-453
 - Regulatory asset incentive and accrual of carrying charges
 - 100% recovery of prudently-incurred costs associated with abandonment of the Project
 - 50 bps RTO participation adder (on top of stated base ROE of 9.85% from later settlement agreement)
 - Hypothetical capital structure (50% debt/50% equity) until the Project achieves commercial operation, then 54.75% equity cap
- May 12, 2020 – FERC accepts corrections to the formula rate filed March 25, 2020, in Docket No. ER20-1387
- August 3, 2022 – FERC accepts Silver Run formula rate revisions originally submitted April 16, 2020, and amended April 8, 2022, to comply with FERC Order No. 864 (ADIT) in Docket No. ER20-1633.
- August 11, 2023 – FERC accepts Silver Run’s June 12, 2023 request in Docket No. ER23-2123 for abandoned plant incentive for Silver Run Expansion project if cancelled for reasons beyond Silver Run’s control.

Background – Cost Commitments

Key Provisions

Silver Run made certain cost commitments for the Artificial Island Project

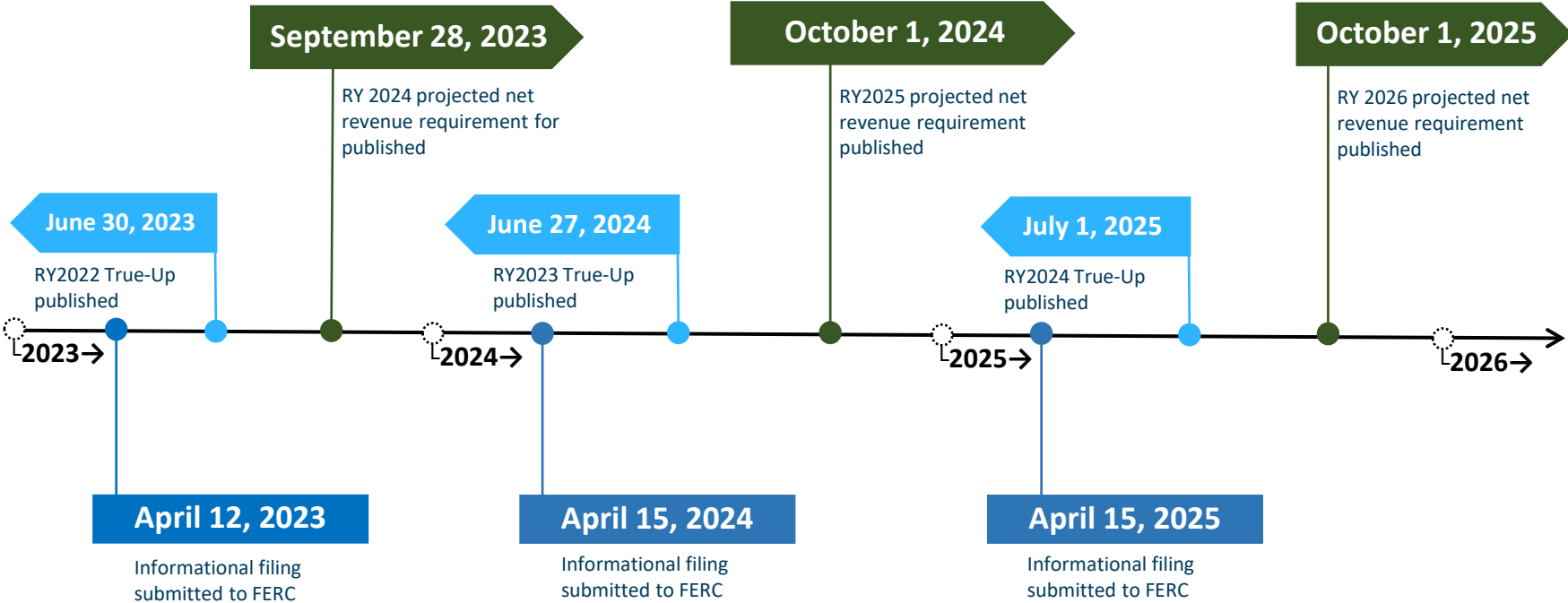
- **Cost Cap**¹ – Silver Run’s Project costs may not exceed the binding cost cap of \$166.3 million, subject to certain exclusions.
- **Equity Cap**² – The Project is subject to an equity percentage cap of 54.75%.

¹ As defined in and subject to the terms of the Designated Entity Agreement between Silver Run and PJM.

² Subject to terms of the settlement agreement in Docket No. ER16-453

Formula Rate Timeline

General Update Process



Formula Rate Timeline

Selected 2024 milestones

- April 15 – Informational filing submitted to FERC in Docket No. ER24-1774
- April 15 – 2023 FERC Form No. 1 submitted to FERC
- June 27 – 2023 Annual Update published
- August 5 – 2023 Annual Update Stakeholder Meeting
- October 1 – Publication of 2025 Projection
- November 8 – Stakeholder meeting for 2025 Projection
- December 2 – Last day to incorporate corrections into 2025 Projection
- January 3, 2025 – Scheduled end of information request period

Annual Projection

2025 Rate Year

2025 Projection

Summary of Revenue Requirement Components

Appendix H-27A	2025 Projection
13-Month Average Rate Base	\$ 135,203,135
Rate of Return ¹	6.76%
Return on Rate Base	9,139,701
Incentive Return	513,655
Income Taxes	2,879,612
Incentive Return & Income Taxes	3,393,267
Operating Expenses:	
O&M and A&G Expenses	7,116,466
Depreciation Expenses	3,750,549
Non-income taxes	1,063,427
Total Operating Expenses	11,930,442
Gross Revenue Requirement	24,463,409
Less: Revenue Credits	206,538
Less: True-up Adjustment with Interest ²	1,678,437
Net Revenue Requirement	\$ 22,578,434

¹ Refer to slide 11 for Weighted Average Cost of Capital (WACC) calculation.

² Refer to slide 10, True-Up Adjustment.

True-up Adjustment

True-Up Adjustment (including interest) ¹	Published June 27, 2024
Actual 2023 Net Annual Revenue Requirement (Att. H-27A, Page 1, Line 9)	\$ 24,060,660
Account 456.1 Revenue Received During 2023 (Att. 3, Line 2; itemized on Workpaper No. 5)	\$ 25,492,555
Under/(Over) Recovery of Revenue Requirement	\$ (1,431,895)
Monthly Interest Rate	0.652%
Interest For 24 Months	\$ 13,134
Total Under/(Over) Recovery Including Interest	\$ (1,678,437)


 Adjustment
 incorporated into 2025
 Projection

¹Refer to Attachment 3 (Formula Rate True-up), Attachment 6 (Interest on True-up), and Workpaper No. 5 (Attachment 6 Support) in the published Projection for more detail.

Weighted Average Cost of Capital

WACC Calculation for 2025 Annual Projection

WACC Element	Weight	Cost	Weighted Cost	
Long Term Debt	45.25%	3.02%	1.37%	
Preferred Stock	-	-	-	
Common Stock	54.75%	9.85%	5.39%	
Total			6.76%	= Return

Refer to Attachment 5 (Return on Rate Base worksheet) in the published 2025 Projection for more detail.

Discussion

Formula rate materials are posted online:

silverrunelectric.com/documents

Direct inquiries, information requests, and challenges to:

rates@silverrunelectric.com

Disclaimer

Notwithstanding requirements and terms defined in Silver Run Electric, LLC's (Silver Run) formula rate implementation protocols and terms commonly used in FERC ratemaking (e.g., 'projected', 'projection'), this document and any related discussions may contain certain statements that describe Silver Run management's beliefs concerning future financial performance, future business conditions and prospects, growth opportunities and the outlook for the electric transmission industry based upon information currently available. Such statements are "forward-looking" statements within the meaning of the Private Securities Litigation Reform Act of 1995. Forward-looking statements can be identified by the fact that they do not relate strictly to historical or current facts, and are often identified by words such as "anticipates", "believes", "intends", "estimates", "expects", "projects", "projected", "shall", "will", "should", "could", "may" and similar phrases. Such forward-looking statements are based upon assumptions management believes are reasonable. Such forward-looking statements are subject to important risks, uncertainties and other factors which could cause actual results, performance and achievements to differ materially from those expressed in, or implied by, these statements. These important risks, uncertainties and other factors include: future economic conditions in regional, national and international markets and their effects on prices, costs and availability of required goods and services; market perception of the energy industry and Silver Run; changes in business strategy, operations or development plans; the outcome of contract negotiations for goods and services; effects of current or proposed state and federal legislative and regulatory actions or developments, including deregulation, re-regulation and restructuring of the electric utility industry; decisions of regulators regarding rates that Silver Run may charge; adverse changes in applicable laws, regulations, rules, principles or practices governing tax, accounting and environmental matters; financial market conditions and performance, including changes in interest rates and credit spreads and in availability and cost of capital; impairments of long-lived assets or goodwill; credit ratings; inflation rates; effectiveness of risk management policies and procedures and the ability of counterparties to satisfy their contractual commitments; impact of terrorist acts, including cyber terrorism; and weather conditions, including weather-related damage. Given these uncertainties, you should not rely on forward-looking information.